

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>25,018</b>	<b>--</b>	<b>--</b>	<b>180,091</b>	<b>27,197</b>	<b>-6,774</b>	<b>-2,189</b>	<b>222,676</b>	<b>5,045</b>	<b>0</b>	<b>7,677</b>
<b>Hydrocarbon Gas Liquids</b>	<b>211,572</b>	<b>-96</b>	<b>7,410</b>	<b>12,832</b>	<b>21,157</b>	<b>--</b>	<b>-268</b>	<b>11,548</b>	<b>93,009</b>	<b>148,586</b>	<b>12,056</b>
Natural Gas Liquids	211,572	-96	2,326	9,947	17,249	--	-310	11,548	93,009	136,751	11,691
Ethane	81,157	--	--	--	-54,982	--	-80	--	25,052	1,203	1,058
Propane	75,518	--	4,544	8,818	62,412	--	924	--	47,628	102,740	9,085
Normal Butane	23,753	--	-1,379	883	17,069	--	-790	7,483	19,340	14,293	1,214
Isobutane	9,897	--	-839	246	-3,643	--	-116	1,352	7	4,418	103
Natural Gasoline	21,247	-96	--	--	-3,607	--	-248	2,713	982	14,097	231
Refinery Olefins	--	--	5,084	2,885	3,908	--	42	--	--	11,835	365
Ethylene	--	--	189	--	--	--	--	--	--	189	--
Propylene	--	--	4,585	2,885	3,908	--	12	--	--	11,366	157
Normal Butylene	--	--	-64	--	--	--	-15	--	--	-49	121
Isobutylene	--	--	374	--	--	--	45	--	--	329	87
<b>Other Liquids</b>	<b>--</b>	<b>5,866</b>	<b>--</b>	<b>216,054</b>	<b>641,889</b>	<b>59,155</b>	<b>-11,763</b>	<b>927,638</b>	<b>2,153</b>	<b>4,937</b>	<b>64,135</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,866	--	1,799	97,125	8,083	-2,135	111,035	1,686	2,289	6,457
Hydrogen	--	--	--	--	--	1,030	--	1,030	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	5,866	--	1,799	97,125	7,053	-2,135	110,005	1,686	2,289	6,457
Fuel Ethanol	--	3,829	--	--	95,409	7,053	-1,779	106,692	1,378	0	5,452
Renewable Fuels Except Fuel Ethanol	--	2,038	--	1,799	1,717	--	-356	3,313	308	2,289	1,005
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	19,584	-735	--	694	15,221	285	2,649	4,022
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	194,671	545,499	51,072	-10,322	801,382	182	0	53,656
Reformulated	--	--	--	71,191	82,251	13,518	-5,358	172,314	4	0	16,606
Conventional	--	--	--	123,480	463,248	37,553	-4,964	629,068	177	0	37,050
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>3</b>	<b>1,167,967</b>	<b>158,400</b>	<b>413,786</b>	<b>-58,125</b>	<b>-22,569</b>	<b>--</b>	<b>24,514</b>	<b>1,680,085</b>	<b>70,178</b>
Finished Motor Gasoline	--	--	1,042,176	28,305	34,791	-58,125	-1,346	--	1,812	1,046,681	3,216
Reformulated	--	--	390,936	--	--	-11,191	-24	--	--	379,769	6
Conventional	--	--	651,240	28,305	34,791	-46,934	-1,322	--	1,812	666,912	3,210
Finished Aviation Gasoline	--	--	-41	126	941	--	17	--	--	1,009	227
Kerosene-Type Jet Fuel	--	--	18,109	20,034	111,910	--	-1,708	--	1,676	150,085	8,442
Kerosene	--	--	628	256	1,237	--	-32	--	81	2,072	2,172
Distillate Fuel Oil <sup>6</sup>	--	3	62,249	83,076	242,830	--	-15,968	--	6,926	397,200	44,652
15 ppm sulfur and under	--	3	63,860	83,056	235,051	--	-15,450	--	3,525	393,895	40,763
Greater than 15 ppm to 500 ppm sulfur	--	--	205	20	9	--	-534	--	2,411	-1,643	873
Greater than 500 ppm sulfur	--	--	-1,816	--	7,770	--	16	--	990	4,948	3,016
Residual Fuel Oil	--	--	13,389	14,134	409	--	-2,605	--	3,543	26,994	5,409
Less than 0.31 percent sulfur	--	--	-132	326	--	--	-624	--	NA	NA	303
0.31 to 1.00 percent sulfur	--	--	10,359	5,180	87	--	-798	--	NA	NA	1,552
Greater than 1.00 percent sulfur	--	--	3,162	8,628	322	--	-1,183	--	NA	NA	3,554
Petrochemical Feedstocks	--	--	--	794	111	--	--	--	--	905	--
Naphtha for Petro. Feed. Use	--	--	--	782	111	--	--	--	--	893	--
Other Oils for Petro. Feed. Use	--	--	--	12	--	--	--	--	--	12	--
Special Naphthas	--	--	146	29	--	--	-10	--	--	185	32
Lubricants	--	--	3,696	1,668	5,527	--	236	--	1,900	8,755	1,379
Waxes	--	--	-164	1,113	--	--	-24	--	938	35	237
Petroleum Coke	--	--	7,063	79	3,720	--	--	--	6,632	4,230	--
Marketable	--	--	2,336	79	3,720	--	--	--	6,632	-497	--
Catalyst	--	--	4,727	--	--	--	--	--	--	4,727	--
Asphalt and Road Oil	--	--	10,256	8,785	12,310	--	-1,118	--	837	31,631	4,366
Still Gas	--	--	9,450	--	--	--	--	--	--	9,450	--
Miscellaneous Products	--	--	1,010	1	--	--	-11	--	169	853	46
<b>Total</b>	<b>236,590</b>	<b>5,773</b>	<b>1,175,377</b>	<b>567,377</b>	<b>1,104,030</b>	<b>-5,744</b>	<b>-36,789</b>	<b>1,161,862</b>	<b>124,722</b>	<b>1,833,608</b>	<b>154,046</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Supply Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.